UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): January 14, 2010 (January 11, 2010)

ALCOA INC.

(Exact name of Registrant as specified in its charter)

Pennsylvania (State or Other Jurisdiction of Incorporation) 1-3610 (Commission File Number) 25-0317820 (I.R.S. Employer Identification Number)

390 Park Avenue, New York, New York (Address of Principal Executive Offices)

10022-4608 (Zip Code)

Office of Investor Relations 212-836-2674 Office of the Secretary 212-836-2732 (Registrant's telephone number, including area code)

(Former Name or Former Address, if Changed Since Last Report)

| Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions: |
|---|
| Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) |
| Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) |
| Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) |
| Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) |

Item 2.02. Results of Operations and Financial Condition.

On January 11, 2010, Alcoa Inc. held its fourth quarter 2009 earnings conference call, broadcast live by webcast. A transcript of the call and a copy of the slides presented during the call are attached hereto as Exhibits 99.1 and 99.2, respectively, and are hereby incorporated by reference.

The information in this Current Report on Form 8-K, including Exhibits 99.1 and 99.2, is being furnished in accordance with the provisions of General Instruction B.2 of Form 8-

Forward-Looking Statements

K.

Certain statements in this report relate to future events and expectations, and as such constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements also include those containing such words as "anticipates," "believes," "estimates," "expects," "targets," "should," "will," "will likely result," "forecast," "outlook," "projects" or similar expressions. Such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements of Alcoa to be different from those expressed or implied in the forward-looking statements. Alcoa disclaims any intention or obligation, other than as required by applicable law, to update or revise any forward-looking statements, whether in response to new information, future events or otherwise. Important factors that could cause actual results to differ materially from those in the forward-looking statements include: (a) material adverse changes in economic or aluminum industry conditions generally, including global supply and demand conditions and fluctuations in London Metal Exchange-based prices for primary aluminum, alumina and other products; (b) material adverse changes in the markets served by Alcoa, including automotive and commercial transportation, aerospace, building and construction, distribution, packaging, industrial gas turbine and other markets; (c) Alcoa's inability to achieve the level of cash generation, cost savings, improvement in profitability and margins, or strengthening of operations anticipated by management from its cash sustainability, productivity improvement and other initiatives; (d) Alcoa's inability to realize expected benefits from newly constructed, expanded or acquired facilities or from international joint ventures as planned and by targeted completion dates, including the new joint venture in Saudi Arabia; (e) significant increases in power or energy costs or the unavailability or interruption

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

The following are furnished as exhibits to this report:

- 99.1 Transcript of Alcoa Inc. fourth quarter 2009 earnings call.
- 99.2 Slides presented during Alcoa Inc. fourth quarter 2009 earnings call.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ALCOA INC.

By: /s/ NICHOLAS J. DEROMA

Nicholas J. DeRoma Executive Vice President, Chief Legal and Compliance Officer

Dated: January 14, 2010

EXHIBIT INDEX

| Exhibit No. | | Description |
|----------------|---|-------------|
| 99.1 | Transcript of Alcoa Inc. fourth quarter 2009 earnings call. | |
| 99.2 | Slides presented during Alcoa Inc. fourth quarter 2009 earnings call. | |
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| | | Exhibit 99 |
|---|--------|------------------|
| | | FINAL TRANSCRIPT |
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| Thomson StreetEvents | ▶ ▶ ▶ | |
| Conference Call Transcript | | |
| AA - Q4 2009 ALCOA Inc Earnings Conference Call | | |
| Event Date/Time: Jan. 11. 2010 / 5:00PM ET | | |
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CORPORATE PARTICIPANTS

Matthew Garth

ALCOA Inc - Director, IR

Charles McLane

ALCOA Inc - EVP, CFO

Klaus Kleinfeld

ALCOA Inc - President, CEO

CONFERENCE CALL PARTICIPANTS

Jorge Beristain

Deutsche Bank - Analyst

Michael Gambardella

JPMorgan - Analyst

David Gagliano

Credit Suisse - Analyst

Mark Liinamaa

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Sal Tharani

Goldman Sachs - Analyst

Charles Bradford

Affiliated Research Group - Analyst

Brian Yu

Citigroup - Analyst

Brian MacArthur

UBS Securities - Analyst

Tony Rizzuto

Dahlman Rose & Co. - Analyst

John Redstone

Desjardins Securities - Analyst

David Stevens

Goldman Sachs - Analyst

Kuni Chen

BAS-ML - Analyst

PRESENTATION

Operator

Good day, ladies and gentlemen, and welcome to the fourth quarter 2009 Alcoa earnings conference call. I will be your coordinator today. At this time, all participants are in listen-only mode. We will conduct a question-and-answer session at the end of this conference. (Operator Instructions). As a reminder, today's call is being recorded. I would now like to turn the call over to Mr. Matthew Garth, Director of Investor Relations. Please proceed.



Matthew Garth - ALCOA Inc - Director, IR

Thank you, Melanie. Good afternoon, and welcome to Alcoa's fourth quarter earnings conference call. I am joined by Chuck McLane, Executive Vice President and CFO, who will review fourth quarter financial results, and Klaus Kleinfeld, President and CEO, who will discuss current market conditions and our progress in strengthening Alcoa's cost structure and balance sheet.

After comments by Chuck and Klaus, we'll take your questions. Before we begin, I would like to remind you that today's discussion will contain forward-looking statements related to future events and expectations. You can find factors that could cause the Company's actual results to differ materially from those expectations listed in today's press release and Alcoa's most recent Form 10-K and other SEC filings.

In addition, we have included some non-GAAP financial measures in our discussion. Reconciliations to the most comparable GAAP financial measures can be found in today's press release and in the appendix in today's presentation and on our website at www.alcoa.com under the "Invest" section. Now I would like to turn it over to Chuck.

Charles McLane - ALCOA Inc - EVP, CFO

Okay, thanks, Matt. I would like to thank everyone for joining us today. Let me start off by summarizing our fourth quarter performance. We significantly exceeded our target to be free cash flow neutral by year end.

We achieved all of our 2010 cash sustainability targets a year early, dramatically improved liquidity and strengthened our balance sheet. As to earnings, we've overcome significant currency and energy headwinds, weakened markets, project start-up costs, and unallocated fixed costs at our curtailed facilities to report our second consecutive quarter of profitability.

If you noticed, I just drew a comparison between cash and earnings and if you'd bear with me, I would like to take a few minutes and elaborate on that. If you have been following us during 2009, you know we have been singularly focused on cash as a financial measure of performance.

In early 2009, we were in the middle of a financial and economic crisis. Price and demand destruction was rampant. We set aggressive cash targets and communicated these both internally and externally. The only way these targets were going to be achieved is by very aggressive and decisive actions, particularly in the manner in which we pulled back capacity and eliminated cash costs.

I am sure everybody is aware that we did this in the upstream operations, but during the course of the year we did it in the midstream operations and did it in the downstream operations. We had investment casting facilities taken down by 50%. We had Davenport, our largest mill in North America, running at less than 70%, shut down Texarkana.

My point is that we had to pull back capacity at many locations to meet the decreased demand, and the way we were going to manage our cash is to take all of the variable cash costs out as quick as possible. When you do that, you've got all of your fixed costs and it is going to be over a lower volume and it's going to hurt profitability.

But the other alternative is we could have continued to run this volume that had no demand, we would have absorbed all of this cost and put it in inventory and we would have had much better earnings and been on a road to disaster. So let me finish by saying that we're extremely proud of the efforts in maintaining our cash and liquidity position and think as we go through this presentation that you will see it speaks for itself that we were able to achieve all of these targets.

So now let's move to the fourth quarter presentation. As I noted, we achieved all of our 2010 cash sustainability targets in the fourth quarter, helping to produce cash from operations of \$1.1 billion and free cash flow of \$761 million. Disciplined capital management yielded a decline in debt of \$759 million from the fourth quarter of 2008, which when we add it to the increase in cash of \$719 million, it resulted in a decrease in net debt of \$1.5 billion.

Loss from continuing operations was \$266 million or \$0.27 per share and included restructuring and special items of \$275 million or \$0.28 per share. In a few minutes, I will review these items in more detail. The quarter benefited from a 9% uptick in the realized price of aluminum, record production in third party shipments in the Alumina segment and continued productivity gains related to our cash sustainability program.

A weak U.S. dollar and higher energy costs negatively impacted sequential performance. On the revenue side, higher aluminum prices in margin neutral buy/resell activity helped drive an 18% sequential improvement and every end market with the exception of Aerospace, commercial building and construction, and the IGT market showed a sequential increase.

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Let's move to the next slide and I will talk about market activity. Markets continue to be very weak relative to last year and the sequential improvements we're experiencing are well below historic norms. Sequential declines in the Aerospace and IGT markets were driven by continued destocking activity which we expect to last into the first half of 2010.

Now let's move to the financials. I will highlight key items, you have the detailed income statement in the press release. Higher realized alumina prices in buy/resell activity helped to drive an 18% increase in revenue sequentially. The buy/resell activity accounted for roughly a third of the sequential increase in revenues.

Costs of goods sold as a percent of sales increased in the quarter due to the charges related to our Italian operations and the MRN tax settlement. Excluding those charges and the impact of the buy/resell activity, cost of goods sold as a percent of sales was 83.6%.

Lastly, our operational tax rate for the quarter was 38.8% bringing our operational tax rate for the year to 36.2%. For your reference, we have attached an appendix to help guide you through the full year tax rate. Going forward, we expect our ETR to be approximately 35%. However, we will continue to experience swings in the rate given the volatility in our profit drivers and the overall profitability in each tax jurisdiction.

Let's now review the restructuring and special items in the quarter. This slide provides you with an overview of the restructuring and special items in the quarter and their location on the financial statements. As you will recall, the European Commission has ruled that pricing of electricity to our Italian smelters represented inappropriate state aid.

We appealed the opening of the case by the EC and will also vigorously challenge the decision in EU courts. While there has been no indication from the Italian government on the magnitude of the drawback, we anticipate a cash payment of \$300 million to \$400 million in 2010.

To help illustrate the impact on the Italian case on our fourth quarter financials, we have distinguished the discrete components of the charge on this slide. As you can see, Italian charges include restructuring, a deferred tax asset write-off, the draw back reserve and environmental accruals and they totally net to an impact of \$0.33 per share.

The other items in the quarter netted to a \$0.05 per share benefit of which the majority was discrete tax items recognized for certain foreign jurisdictions. The net of these items totaled \$275 million or \$0.28 per share. Many of our restructuring charges this year have centered on the significant head count reductions aimed at reducing our cost structure.

Let's now review head count reduction for the Company. Our efforts to rapidly redesign operations and improve work flow have structurally reduced head count. We have identified a total of 24,600 reductions, over 21,500 of which have been completed. These reductions contributed \$325 million in cash savings in 2009 and will achieve run rate savings of \$600 million.

In addition, we estimate that 75% of these positions are permanent reductions and, therefore, sustainable. We have also had an additional 20,000 reductions through divestitures, bringing total head count down to roughly 59,000 Alcoans.

Let's now move to earnings bridges starting with the sequential bridge. This slide bridges our income from continuing operations excluding restructuring and special items. The fourth quarter benefited from a 9% increase in realized alumina prices, higher energy and commodity prices, and the continuing weakening of the dollar in the quarter partially offset this benefit.

As a reference point, fourth quarter oil prices were higher by 12%, natural gas prices up 44%, and the dollar depreciated against the real by 7% and the A dollar by 9%. SG&A expenses are higher in the sequential quarter yet remain low on a percent of sales basis. As you will see in Klaus' presentation, total overhead is \$412 million lower than 2008, and we anticipate improving that by another 20% in 2010.

Higher depreciation and start-up costs at our Brazilian operations effectively offset productivity gains generated by our cash sustainability efforts. Let's turn to the year-over-year bridge which better illustrates the impact our initiatives have had on the bottom line.

On a year-over-year basis, profitability was significantly impacted by a decline in alumina price of 35% and double-digit declines in every end market. These significant impacts were partially offset by almost \$1.5 billion of favorable productivity, energy, and currency, a testament that our cash sustainability initiatives are having a significant and positive impact to earnings.

Before we move to the segments, I would like to call your attention to the changes we've made to the segment summaries. We have included bridges illustrating the drivers and discrete impacts for every segment. We hope this new level of transparency assists you in better understanding and assessing performance.

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With that said, let's go to Alumina. We set quarterly production of 3.9 million metric tons this quarter, increases at Sao Luis, Point Comfort and the inclusion of a full quarter of 100% of Suriname accounted for the majority of the improvement. We also set a record in third party shipments on strong customer demand, particularly in China.

Higher volumes and an increase in third party realized pricing of 15% drove earnings benefits of \$73 million. The weakening U.S. dollar yielded negative currency effects of \$30 million. You will recall that last quarter results included a \$58 million gain related to the Suralco acquisition. Also, the MRN partnership in which we have an equity investment settled a tax litigation matter for which we recorded a \$30 million charge during the fourth quarter.

Productivity gains including the benefits of lower caustic costs were offset by higher start-up costs as we ramp up our Juruti bauxite mine. Start-up costs in Juruti totaled \$14 million sequentially.

Moving to the outlook, alumina pricing will follow a 60-day lag. Lower caustic costs will flow through the system and we will continue to benefit from our cash sustainability initiatives. The ramp-up of Juruti and Sao Luis will yield increased depreciation costs of \$8 million.

Let's move to the Primary segment. Primary ATOI includes \$273 million related to the Italian power case, comprised with the drawback and higher energy costs totaling \$23 million since the ruling was issued. We have filed the official documentation to begin a temporary layoff in Fusina and Portovesme.

We continue to work with the electricity providers and distribution companies to find an acceptable power solution and prevent a full curtailment. From an operational perspective, third party realized alumina price was up \$183 a ton or 9% as LME pricing and regional premiums continued to improve.

Margin neutral buy/resell totaled 207,000 tons during the quarter and production increased slightly. Productivity was offset by negative currency impacts of \$29 million. Looking to the first quarter, our realized pricing is expected to follow a 15-day lag and we expect continued benefits from our cash sustainability initiatives.

Let's go to the Flat-Rolled Products segment. FRP generated \$37 million in ATOI this quarter on improved mix and pricing. Ongoing cash sustainability initiatives resulted in a 25% decrease in total head count for the group for the full year. Next quarter, we expect continued gains from our cost initiatives. However, we remain cautious on the end markets, especially Aerospace.

While can sheet, which is a key market for us, we made tough decisions over the past year to change our pricing strategy and to ensure the long-term profitability of the business. Metal ceilings have been eliminated and increased costs of the business are being shared with customers to improve our profitability in the market.

These decisions were not made lightly and are designed to position Alcoa more competitively in the can sheet business and to achieve financial returns that can support the business in the long term. Current volume levels require some restructuring and we expect to complete head count reductions by the end of the first quarter.

Now, let's turn to the EPS segment. Revenue declined 3% sequentially due primarily to continued weakness in the Aerospace and IGT markets. Continued destocking in the Aerospace supply chain drove revenues down 3% sequentially, while IGT revenues fell 16% as new projects continued to be delayed.

Small gains were seen in the Commercial Transportation market with revenues up 7% sequentially. ATOI for the quarter of \$57 million was 24% below the third quarter primarily driven by the revenue declines in our two key markets.

The market conditions for the segment are anticipated to remain challenging for the first quarter with respect to both mix and demand, the impact of which will be partially mitigated by productivity improvements.

Let's now move to my favorite, the cash flow statement. For the quarter, we produced cash from operations of \$1.1 billion, our best performance since the second quarter of 2007. Working capital generated \$522 million in the quarter as continued benefits from our cash sustainability initiatives more than offset the impact of higher LME prices.

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Roughly 90% of the working capital reductions are structural in nature driven by a 10-day decline in days working capital since the fourth quarter of 2008. The other adjustments line includes the add back of the non-cash charges in the quarter. CapEx totaled \$363 million as we deferred non-essential capital in Brazil until 2010.

For the year, growth CapEx accounted for 68% of our total spend of \$1.6 billion. Our three major growth projects, Juruti, Sao Luis, and Estreito comprised 75% of the growth spend. Free cash flow of \$761 million marked the highest free cash flow generation since the second quarter of 2003. All of our cash sustainability initiatives in 2009 were centered on driving cash flows and strengthening Alcoa.

Let's move to the next slide to put our performance in the proper perspective. We acted swiftly in the downturn to secure Alcoa's liquidity. Putting forth our holistic solution of both operational financial initiatives, we have been relentless in executing this plan in 2009 saving \$2.4 billion in total costs.

These savings are hitting the bottom line as evidenced by our second consecutive quarter of profitability and our full year cash generation. To put our current position into perspective, let's look back at the beginning of 2009. In the first two months of 2009, we generated a negative free cash flow of \$1 billion.

Over the next 10 months of the year, our initiatives drove free cash flow generation of \$750 million bringing full year cash flow to a negative \$257 million, an outstanding outcome and further evidence of our success in executing our cash sustainability program. We also improved liquidity and reduced debt by \$759 million.

In fact, net debt for the Company declined by \$1.5 billion in 2009 and if we were to use the \$1 billion in excess cash to pay down debt, our debt-to-cap would fall to 36.1%. And, we are not done. The combination of current metal, currency, and energy factors and the continued execution of our cash sustainability initiatives would help drive far better performance in 2010

In summary, our progress is an undeniably strong response to the weak market environment we experienced in 2009 and a testament to the enthusiasm every Alcoan exhibits in strengthening our Company and creating value for our stakeholders. I would now like to turn it over to Klaus.

Klaus Kleinfeld - ALCOA Inc - President, CEO

Thank you very much, Chuck, and welcome, everybody, who is on the call. Looking at our Q4 numbers and reviewing 2009, let me say I am really pleased with the performance and this was only possible because literally every Alcoan has been chipping in.

Let's review the 2009 first. Can we have that slide? Good. Well, it was a very challenging environment. We had a historically not seen price decline, 60% decline in less than five months and we had a broad-based demand destruction on our end markets. At the same time, the challenge has brought the best out in Alcoa. We have responded very, very early as many of you may remember.

We have put this together in a holistic solution which we call the cash sustainability program. Chuck already referred to it, cash was the target that we had been aiming at and you can see the results and I will be going through that. We summarize that, and what you can see here in the middle and our seven promises. This kind of became our mantra, our playbook that pretty much every employee in Alcoa was following.

If you look at the deliveries, you can see that we really delivered on all of those promises. Best ever safety performance, we exceeded our cash targets, continued growth, repowered a lot of our smelters, free cash flow positive in the fourth quarter 2009, which we promised, but I would get that number is a number that none of us was having in mind when we made that promise, way over shot it. We strengthened our liquidity, so that's a summary.

Let's go through some of the details so you get a feel for it. In spite of all the economic pressures, we have not compromised our values. We in fact live them every day and we're very proud of the achievement particularly in an environment like the environment last year. We have had our best ever safety performance.

You can see that on the left-hand side here of the slide. In the total recordable incident rate, for instance, up 9% relative to last year, all the lost work incidence rate up 7% and to make it more tangible, 74% of all of our facilities had no lost workday incidents in the last year. Or to make it even clearer, an Alcoa employee working anywhere in the global organization is four times safer than an employee in the U.S. industrial companies.

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Obviously, this didn't go unnoticed. We received quite a bit of recognition, made it to the Fortune most admired again, Dow Jones sustainability index, eighth consecutive year, been in that World Economic Forum Global 100 or the Brazilian magazine, their leading business publication, Exame, all of those award us. And we are also particularly proud given the importance of this for our industry that we helped launch the U.S. cap and going after carbon emission trading and emission capturing.

So all of this, I think, is a clear testament that we're not only managing our bottom line but we are also matching our bottom line, and let's go to the next slide and start to go through the specifics there. Procurement. On the procurement, this is certainly the biggest bucket that we had, and also that we showed in the commitment.

We actually said we wanted to reduce the procurement costs by \$2 billion until 2010. We said \$1.5 billion we would be able to achieve in 2009 and look where we are on the right-hand side. The actual is actually around \$1.998 billion. You can clearly see we're really one year ahead with the execution.

To get there, we really had to use every lever. We expanded our supplier base, we changed specifications. We've actually broken pricing conventions and I could go on and on and on. We really had to pull every lever but the success was on our side.

I am particularly proud of this because at the same time it wasn't like we had all the winds kind of helping us. We had quite a bit of headwinds, particularly on the rising currency levels as well as the energy prices and still we have been able to overcome those challenges and come out with that performance.

Let's go to the next one, the overhead. The overhead costs. On the overhead costs we did something pretty simple. We said we do a hair cut 20% on all the overhead costs, so that led us to the target of \$400 million. We wanted to have 50% of that in 2009.

And look at where we are here on the right-hand side. Same pattern then on the slide before, \$412 million reduced overhead costs. So again the year ahead and all of that was only possible because of a rapid reduction in costs, personnel, travel, consulting, those types of things.

Let's go to the CapEx side. On the CapEx, many of you who follow Alcoa know we're coming out of a time where we have done a lot of investments, and that is what you see here on the left-hand side, the \$3.4 billion of CapEx investments in 2008. When we faced the crisis, we said we're going to cut that down and came out with a target of \$1.8 billion. In reality what did we achieve?

We achieved a \$1.622 billion CapEx spend. That was only possible because we aggressively managed the spend and we delayed spend to overcome also the additional currency headwinds of total magnitude in CapEx alone \$250 million in 2009. So that's what led to that.

Now, we also said that we will be able to bring down the sustaining CapEx down to a level of \$850 million and we'll be able to run that through, without compromising the quality of the system. And that if you take that on the right-hand side here, and add into it the remaining spend from the Brazilian projects plus the new Saudi project, plus then the sustaining CapEx you end up with a target of 1.250 billion. I think that's a pretty good achievement.

Working capital, at the last point there, important spend category, so what did we do there? On the right-hand side you can see we came out with a target for 2009 of \$800 million. What did we achieve? We achieved \$1.3 billion of spend reduction.

This is significant, particularly as we have been facing during that period in 2009 a rising level of LME prices, which obviously the second half particularly, which obviously makes it more difficult to achieve those numbers.

If I were to summarize the performance in simple terms, I would say we, again, if you look at the performance against the cash sustainability program targets and many of you had a chance to discuss those ones when we did our equity raise with Chuck and myself and there were a lot, people that said, wow, this is a very, very aggressive plan, and I agree it was a very aggressive plan.

The performance here has been exceptional, driving out the costs and compensating for the substantial headwinds and currency as well as energy. And I am very, very sure that we really improved the cash generation capabilities to bring cost savings to the bottom line.

The next slide, I want to stop here for a second. Because so far up in talking about the operational improvements, and that is very, very good. But that's only one side of what we have been doing.



The other thing is we have been looking at improving our strategic position, improving on how we can perform going forward. And sometimes you have the impression, when you go through a year like 2009, as though you're totally occupied in getting all the savings done. As much as we have been focusing on that, our eye continue to be on true north, where is the right strategic positioning, and we did not let go on those ones.

We continued to execute on those ones equally well than on the operational ones. Let's review those. A year had a lot of month, a lot of days, and sometimes you forget what happens during all the year. Let's start with the left box here, the portfolio box.

We've really optimized the portfolio for liquidity end goals. Let me just mention the big items. There have been others, other smaller ones, Shining Prospect, the AEES investment, for those that don't follow us that much, that was the automotive business investment. The Norway smelter swap, cashless swap against our SAPA assets, Suriname refinery buying out a minority position from BHP.

If you look at that left-hand box and look at where we are today, 90% of the businesses that we have today are in a number one or number two competitive position. Let's go to the second box. Obviously, you all know that when it comes to the smelting system, energy cost is the most important factor and long-term supply of competitive energy is the most important factor, and, again, we have continued to focus on that to strengthen our competitiveness in this.

Today we have 85% of our smelting system powered through minimum 2025. There are, in fact, quite a number of those that have contracts that go further out than 2025.

Then on the right-hand side, on the right-hand side box, and I think that a lot of Alcoans are particularly proud of that because that talks about the organic growth, and that obviously takes a lot of people to get that thing done. We have brought online our new bauxite mine in the Amazon in Juruti, and we've also brought online the respective refinery in Sao Luis. Both of those activities in Brazil are going to substantially improve our cost position of the refining system.

It's going to bring us down, Alcoa in total, down 5 percentage points on the refining cost curve, the worldwide refining cost curve. So with that, Alcoa's refining system is now positioned in the lowest quartile of the cost curve, one of the best moves that we could actually make.

Then on the right-hand side, left corner so to say, Bohai in China, we brought online our Bohai facility and this is very soon going to replace a lot of the imported lithographic sheet that China today has. Samara, our Russian facility, one of our Russian facilities, we actually ramped up the can sheet and end and tab manufacturing there. We are the only producer of that product in Russia.

And we're not stopping there. We also announced, just a little before the holidays we announced our new joint venture in Saudi Arabia. Let's go to that. I know that many of you have certainly read the press release, but I still want to spend a little time because this is really, really important, an important move for Alcoa's primary system.

This is, I would say, a once in a lifetime opportunity for Alcoa, for Ma'aden, our partner, as well as for the Kingdom of Saudi Arabia. We're talking about an investment in total of \$10.8 billion. Alcoa and partners have 40% in there.

Alcoa's investment is about \$900 million over a period of four years, and we expect this to be funded basically through the free cash flow of Alcoa. It is the lowest cost production complex in the world and I will give you some more details on that. The world's most efficient integrated aluminum complex, utilizes fully developed infrastructure, it lowers Alcoa's refining and smelting position, it offers expansion opportunities, and it gives us a very strong footprint in a fast growing region.

Let's take a look at some more details here on the Ma'aden joint venture. As I said, it encompasses a bauxite mine, a refinery, a smelter and a rolling mill and altogether and in pretty strong proximity. The bauxite mine, 4 million tons annually, direct rail line to the refinery. Refinery, located in Raz Az Zawr, 1.8 million tons annually, and the design is built for expansion options.

Smelter, co-located to the refinery, 740,000 tons annually, also optionality for expansion. And the rolling mill co-located to the smelter, up to 460,000 tons on the hot mill and basically all of that, particularly the refining smelter and rolling mill, utilizes the Raz Az Zawr new port, it's right on the, forgot to mention it is right on the water.

So it utilizes the new port. It utilizes also the 2,500 megawatt gas-fired power plant that is currently getting erected there, and it all utilizes the railway connection right out to the mine. The smelter and the rolling mill will be operational in 2013. All of that together, and I assume you would agree with that, gives us a unique opportunity to bring our costs down and build a low cost, super low cost aluminum production complex.

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Let's go to the most important thing as a conclusion from all the things that we have done last year. We have really, as I said, we've really focused on cash and cash alone. We have improved our cash position. We strengthened our balance sheet and strengthened also our strategic position as I just said.

Let's look at the left box here which shows the free cash flow broken down by quarters. Clearly see that's an outstanding performance. We are exceeding our targets in regards to free cash flow and free cash flow neutral by the end of the last year. In fact, we have had, as Chuck pointed out, \$761 million of free cash flow in the fourth quarter, and that's a very, very good performance.

If you look at the free cash flow improvements to the right-hand side here, if you look at the free cash flow improvements over the year, this allowed us to fund the growth and to end the year with a \$1.5 billion cash balance and to bring the debt-to-cap down by 3.9 points year-on-year which brings it down from 42.5% to 38.6%. Our actions all significantly improved our cash generation as well as our balance sheet, and we have all intentions to remain on that path in 2010.

Before I talk about 2010, let's go to the end markets and see how the end markets are performing. So go to the Aerospace. Let's start with that. Large commercial aircraft, we expect deliveries to decline.

The airlines continue to be challenged. They're projected to lose \$11 billion in 2009, and another \$6 billion in 2010. New orders fell pretty drastically, from roughly — to roughly 300 from 1,400 in 2008. If you go to regional business jets, the market experienced significant reductions in orders as well as in deliveries.

While we continue to see destocking across the supply chain, and that obviously is most important, to our profitability short term. Let me add to that one thing for those that don't follow that market so strongly.

If you take the two big players, Boeing and Airbus alone, you always have to keep in mind with all the things I have just been saying that there continues to be a six-year order backlog. And unlike in the last aviation cycles, the production has not been ramped up, so there is a lot of respected analysts that believe that this backlog can tide the companies over until the orders recover.

Also if you look at air travel, it is gradually ticking up during the past 12 months, and we believe that this is probably not going to drive new builds, but what it certainly is going to drive, at least, is spare parts utilization. So there is also some potentially good news in that here.

Automotive. Production expected to rebound in 2010 by about 8% to 60.8 million vehicles. The dealer restocking which was expected to happen in the second half of 2009 is largely completed. Inventories are back to normal levels.

It is important to recall that sales and production, even though they improve, are obviously well below the peak levels of 2007. For instance, we're talking about 11%, still below the 2007 level, but all regions are expected to show improvements except Europe and in Europe it is simply an impact of the prolonged and strong government stimulus program that we saw in 2009

Heavy Trucks and Trailer, general expected build rates to rise by 10%. We're talking about 1.2 million units. It's well below historic norms. North America, for instance, if you take that, we expect 2010 to have a plus 5% increase to 125,000 units. The historic norm is about 225,000 units.

If you look at the U.S., the new EPA 2010 diesel emission standards have created a modest boost of about 10,000 units. We will see that the flat to minimal growth in North America and Europe in freight shipments and the over capacity will continue to create some downward pressure on this market.

The Beverage Can market, we continue to see a trend flat to slightly higher. Commercial Building and Construction we expect a decline of 25-plus percent. The leading indicators like contracts awarded, architectural billings show that trend.

On the Industrial Gas Turbine side, there are a couple of factors, three factors in fact reduced energy demand, the International Energy Agency forecasts about minus 3.5% for 2009. That's the first worldwide reduction in 65 years. The challenge project financing and the uncertainty of the costs around carbon legislation, but that actually has an upside in there because gas turbines only have half of the emission of coal-fired power generation. So this could give an advantage depending on where those costs form.

To sum it all up, we expect to see a relative improvement in 2009, but the levels are below the historic norms, but they're up. If you now fold that into the projection on aluminum, that's what you see here on that slide, and we believe that all of this is going to drive a pretty substantial growth of aluminum in 2010, 10% growth in 2010. You can see already when you look at that chart here the major driver of this growth is China.

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If you subtract China from that, you still end up with 5% growth overall, which is still a good, good growth number that we're going to see driven by places like India, Brazil, and Asia in general. Let's go to the next slide which shows the supply/demand relations. Let's start with aluminum.

We see here we expect a surplus of about 1.2 million tons, if you add the surplus here on the China side as well as on the Western world side, 305 kmt to 925 kmt. We also — let's go to the China side. China moves to a modest surplus, but significantly reduces imports, last year the imports added up to about 1.5 million tons.

We believe that China will continue to manage the capacity as well as the demand very well and will stay in balance after all the surplus that we see here we believe is going to be fairly temporary. On the Western world side, we believe that this is a reflection of greenfield smelter in the Middle East and India coming online and in total adds what we add in total for that is about 740,000 tons over the year.

What is not built in here in our view, outages, as well as high energy costs, that may lead to curtailments in places like Venezuela and India.

Let's go to the total surplus here of 1.2 million as I mentioned just to give you a reference. This equals two weeks of consumption, so it's relatively manageable for the global industry. Our view is, our view is is not taking into account potential restocking of the supply chain and if that were to happen, the right side also would look substantially different from what we see from here.

The alumina side, as the next one, pretty balanced, modest surplus, less than 1% of the total market. That's what we see here.

Let's move on to the inventory conditions. On the left-hand side here if you look at producer inventory, Japan port inventory, all-time lows. The LME stocks are leveling off and keep in mind those stocks are not freely available. Most of them are financially and logistically constrained. So that is basically reducing the availability of the LME stocks and despite of the relatively high inventory.

If you look at a number that's not on here but we showed last time, but I will give it to you, the U.S. distributor stocks, all-time low, also continues — we continue to see a very, very low stock situation in the supply chain. And all of that, what you can see on the right-hand side leads to a very tight physical conditions all over the place, Europe, Japan, U.S. Midwest, all of the regional premiums are up, and some of them substantially up.

So one thing that is driving that is not just the physical demand, so the physical end customer demand, but it's also the financial investors have come back. They've always been in our marketplace and they have come back to the marketplace. That's also driving it. And because we've received quite a bit of questions around that for people that are not following this so much.

Let's go to the next slide so that I can do a little deeper dive on that. What is the logic on the financial participants? What attracts them to come into the aluminum market? One strong attraction is the strength of the forward curve, what you see here on the left-hand side. It is a simple procedure to make money here.

You buy metal on spot and you sell it forward and if you have a forward curve, a steep forward curve like the one you currently have, it's pretty straight forward, return mechanics. The price of the forward curve minus the spot price minus storage costs, minus insurance, and then the price of spot. That obviously assumes you're not financing it, otherwise you will take into account also what your financing costs are, which probably is more what most people are getting in here and also taking into account.

On the right upper corner, you see something else that is really interesting and shows a relative attractiveness of aluminum versus other materials, the percentage change in the forward curve, it shows spot to 18 months out and you can clearly see that aluminum is a fairly attractive play versus other metals.

On the right side, the right lower side, you see the total value of the LME inventories and you can play with other numbers, too, but in reality take that as a proxy for how deep and how liquid is the market so what execution risk do you have. And the answer to that is you have very, very little execution risk when you go into this financial investment.

So let's summarize where we see ourselves coming out in 2010, what are the targets in 2010? Well, let's go to procurement again. Start with procurement. We have over achieved what we set as a target. The critical thing is there are quite a number of savings that we need to lock in. They don't come usually. We need to lock those in.



The second things is there are headwinds. I talked about the currency as well as energy, but as well market, as the market recovers, we will see price increases which we will have to compensate for which is a normal thing in some of our commodities that we buy as input factors.

We still believe with all of that together we'll be able to up the target by another \$500 million for 2010, so \$2.5 billion savings in 2010 in total we believe we can get. So second category is overhead. On the overhead side, we have been able to get \$400 million done this year, the number that we originally thought two-year number. We believe we can lock this savings in and make them kind of permanent and add another \$100 million to it.

The sustaining CapEx side, I talked about that already, \$850 million is the number of sustaining CapEx that we believe we can perform on without compromising the quality of the system. Working capital, last but not least, locking in the savings in spite of the growth environment that we will see here. We believe we can add an additional two days of working capital which would end up with \$200 million of additional cash here.

So if we summarize that all for 2010, how would I describe the situation for 2010? The market environment, key end markets will improve versus 2009, the levels are still not at the historic norm. The aluminum market is in a modest surplus, and the currency and energy headwinds will persist. We as Alcoa will continue to pursue our path of aggressively managing our operation as I have just described and as we've shown in 2009.

We will focus on strengthening the balance sheet, and we will continue to optimize our business. Let me elaborate on this, optimizing our business, so that you understand. I can't emphasize that enough. You can rest assured that in all the actions that we're taking, all the operational actions, we always have in mind where do we see true north?

Where do we see the mid to long-term attractiveness of our portfolio? Our upstream behavior will continue to focus on bringing our costs down on the cost curve, right, like we did with Iceland, like we did with Brazil, and like we will do in a big step with Saudi.

On the midstream side, we will focus because this market, the midstream market is a more fragmented market, we will focus on the profitable global as well as regional markets and there we will make sure that our positioning in those markets will secure a profitable performance on the long term.

On the downstream, we have some additional levers we can pull because we have leadership positions which we can secure and build out via technology, via new products, via organic, as well as inorganic growth and rest assured we will use all of that. That is what we have in mind here.

On the 2010 commitment numbers, the shot that you see here is the smaller version, it's the one that I just showed you, and that is a stretch. I think we all, all Alcoans know that.

We have been able to show that we stick to our commitments. The track record of last year shows it very clearly. We are able to deliver value for our shareholders and that's a commitment for 2010 that every Alcoan basically stands by. Thank you very much. With that, I'd like to open the line for the Q&A.

QUESTION AND ANSWER

Operator

Yes, sir. (Operator Instructions). And stand by as we compile the list. Our first question comes from the line of Jorge Beristain with Deutsche Bank. Go ahead.

Jorge Beristain - Deutsche Bank - Analyst

Good afternoon. I guess my question is more for Chuck. I am just trying to reconcile the reported EBITDA overall for the Company. I was wondering if you could give us a guesstimate. I know you don't tend to follow that exact metric.

Also at your ATOI level for the smelted aluminum business, you were saying that that already is inclusive of a \$273 million charge. Should we interpret that as a cash charge? Should we normalize that to try to get that out in the quarter, and I was just trying it get an idea what your numbers would look like sort of excluding that charge on an operational basis?



Charles McLane - ALCOA Inc - EVP, CFO

The EBITDA does include the Italian charge in the quarter and yet it was not a cash charge, so if you were going to normalize that, you would put it back in, and it would be on, the EBITDA level would be on the same level kind of lines up with where we were in the third quarter.

Operator

Our next question comes from the line of Michael Gambardella with JPMorgan. Go ahead.

Michael Gambardella - JPMorgan - Analyst

Yes. Good evening, I wanted to drill down a little bit on the revenue side because I think it may be tied in with the bottom line as well.

Your sales of \$5.43 billion were about 15% higher than we were forecasting, a little over \$700 million higher. If you look at the Primary Metals segment, your third party shipments surged by 26% in the quarter to 878,000 tons. This is about 193,000 tons higher than we had estimated. If you just look at your average price, times those tons, you're looking at about \$460 million in extra sales, and that accounted for about two-thirds of the sales difference.

The surge in third party shipments of about 193,000 versus what we were looking for, and then your comment in your release that you had to go out and purchase seems like a very large number of tons, 207,000 tons, and then resell them to satisfy customer commitments, I mean those purchased tons that you had to do were about 24% of your shipments in the quarter to third party. Can you go through that, the purchase and resale, the customers, and the issues I just mentioned?

Charles McLane - ALCOA Inc - EVP, CFO

Sure, Mike. This could tie up a lot of time on the call, but let me hit it on the surface for you, okay? We had about 207,000 tons in the quarter buy resell. If you looked last quarter, it was about to 70 levels. If you look at sequential change, it's about 135, okay? And really comes from when we had purchase commitments in order to service our downstream businesses long before the economy went in the tank, so those you can look at these.

The 207,000 tons was about \$419 million worth of revenue in the quarter and you can look at those as being totally margin neutral. The other thing that you need to look at that you didn't bring up is on the alumina side, and we had a host of third party shipments on the alumina side, increases there, and it is to meet customer demand, but have you to take into consideration that we're ramping up during the quarter. We were ramping up Point Comfort on its fourth digester, and we also ramp up Sao Luis.

So when you're doing that you have higher costs, so you don't really have a lot of margin on it. On a full cost basis, even though, as can be seen by cash from operations, you're generating a lot of cash. So when you're looking at that top line to the bottom line, I think you have to look at both alumina and primary, adjust for the buy/resell and take into consideration that some of the tons going out to third party on the alumina are low margin tons on a P&L basis and good on a cash basis.

If you need to get into more detail than that we'll be glad to do it after the call. Okay?

Operator

Our next question comes from the line of David Gagliano with Credit Suisse. Go ahead.

David Gagliano - Credit Suisse - Analyst

Hi. Just in terms of the, there was a bit of a meaningful sequential increase in the SG&A line, and I think some of that is one-timer, it looks like it may have been about \$20 million of the \$57 million sequential increase was a one-timer. So it's a two-part question. One, can you verify how much of the \$57 million increase was one time and, then, two, can you explain the balance, what drove the rest of the increase? Thanks.



Charles McLane - ALCOA Inc - EVP, CFO

Well, I think you have to look at, well, there were a host across the board without identifying a total one-time for you, Dave, we had extra legal costs in the quarter. There were some contract costs that we had in the quarter. We didn't put a specific one-time on it.

I think the better way to look at it is to look at our total SG&A costs for the year as compared to 2008 to kind of get a run rate like that on an annual basis. And that would show you that between R&D, PAE, and GASE we had the \$400 million savings and we're going to add \$100 million to that. That would give you the better model for looking to what you can expect in 2010.

Operator

Our next question comes from the line of Mark Liinamaa with Morgan Stanley. Go ahead.

Mark Liinamaa - Morgan Stanley - Analyst

Good evening. With regard to the Alumina segment, can you tell us what to look for for Juruti start-up costs in the next quarter and also what the tax charge you had last quarter? Is that cash, and discrete as well? Thanks.

Charles McLane - ALCOA Inc - EVP, CFO

Mark, I didn't hear that last part. The first answer was that the start-up costs in the first quarter will be at about the same level even though we expect about \$8 million in increases in depreciation, but I didn't catch the second part of the question.

Mark Liinamaa - Morgan Stanley - Analyst

It was related to the Brazilian tax charge.

Charles McLane - ALCOA Inc - EVP, CFO

Tax charge, that will not repeat.

Mark Liinamaa - Morgan Stanley - Analyst

Not repeat. Thank you.

Operator

Our next question comes from the line of Sal Tharani with Goldman Sachs. Go ahead.

Sal Tharani - Goldman Sachs - Analyst

Good evening. A couple of questions just quickly. On the same line that Mark asked, is aluminum energy costs that you have in Italy, high energy costs, will that also continue in the first quarter if the operation runs? And, secondly, the head count reduction you have made and you mentioned, does that — is that a same-store or existing, continuing operation or does it also include some of the operations you have spun off?

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Klaus Kleinfeld - ALCOA Inc - President, CEO

Okay. I will start with Italy and Chuck covers the head count side. On the Italy side, what happened is the European Union ruled the prices, the electricity prices that we have for our two smelters in Italy, Portovesme and Fusina, to be inappropriate state aid, and we're obviously appealing this.

With that, the power costs immediately increased and make two plants uncompetitive at today's metal price level, and we will be challenging this. And while we appeal this, there is little choice but to shut both plants because we need to obtain competitive power, but also have that comply with the EC regulations, so that's a situation.

That's the situation at the end of the year and regrettably this will cost 2,000 highly qualified direct and indirect industrial jobs in one of the worst economic environments that the world has seen, but obviously we can't afford to operate these plants with negative cash flow.

That's the situation there. It won't repeat, Chuck?

Charles McLane - ALCOA Inc - EVP, CFO

And with regard to the head count, the 24,600, it included about 4,500 contractors, but all of these are meant to point out the reduced costs that we're going to have because none of them had to do with the divestitures. On the divestiture side, it was an additional 20,000 reduction over and above that amount.

Operator

Our next question comes from the line of Charles Bradford with Affiliated Research Group. Go ahead.

Charles Bradford - Affiliated Research Group - Analyst

Good afternoon. I would like to talk a bit about that inventory in London that's been hedged. A lot of us are looking for higher interest rates.

How much would that do you think have to go up to get some of that metal to come out? What has to happen and what could happen to the forward curve that could also get that metal — those metal contracts to expire?

Klaus Kleinfeld - ALCOA Inc - President, CEO

Well, look, let me basically go to the slide where I showed the, Charles, where I showed the attractiveness for a financial investor.

Just pulling that up, I think that's 17, right, exactly, and I think that gives you a little bit of a feel for it. As I try to say on the return mechanics, the return mechanics pretty much get altered here if you don't take your own money, but if you take money that you have been getting from some place and then what you have been referring to is the interest rate becomes an issue.

So you could say once the interest — obviously today it is attractive because of financing is very, very cheap and money for such investments is available. So once the interest rate goes up, obviously, you have to ask yourself what's the logic of the interest rate going up? The logic of the interest rate going up, I mean if you look at national banks today would actually be if they are afraid that the economy has kicked in or if they are comfortable that the economy has kicked in, I said afraid because I was just looking at China where the decision last week was the Chinese national bank are basically bringing the interest rate up because they were afraid of an over heating of the economy.

Once that happens, that's obviously founded on real demand in addition to the financial investors coming online. So then in a way you get a compensating effect and I think that's what you will see here.

The other side here on the attractiveness of the market itself in terms of the size liquidity and those type of things will remain. So that's the view that we have on this, and the behavior of the financial investors is going to be a very, very rational behavior here. Charles, thank you.



Charles Bradford - Affiliated Research Group - Analyst

Thank you.

Operator

Our next question comes from the line of Brian Yu with Citi. Go ahead.

Brian Yu - Citigroup - Analyst

Great. Thank you. Klaus, I think you mentioned about the Aerospace market being weak and continued destocking. What's the lead time that your engineered business experiences relative to overall deliveries and also the 787 looks like it is going to fly and that is a big component of the overall backlog and deliveries a few years out. What kind of leverage do you have to that particular program?

Klaus Kleinfeld - ALCOA Inc - President, CEO

The 787 is a great thing that it finally flew. The interesting thing is even though it is a composite plane, if you take all of the Alcoa material in it and I am talking mainly about fasteners as well as the engine, the air foils, there is no other plane on this planet that has more of Alcoa in it than the 787.

So we will see how — as this is outside of our decision obviously to see how Boeing is going to ramp up the 787, I mean the only thing that we have made sure in the whole process, the painful process, I think, that Boeing has been going through here, is that particularly also on the fastener side that we supported Boeing at the maximum level possible and when you talk about lead times, you really have to differentiate between different products.

We had situations last year where our folks pumped out entirely new fastening systems in a couple of weeks because the necessities to help, the failed necessities from our side, to help the Boeing engineers to get that plane off the ground. Thank you, Brian.

Operator

Our next question comes from the line of Brian MacArthur with UBS Securities. Go ahead.

Brian MacArthur - UBS Securities - Analyst

Good evening. I would just like to go back to the buy and sell material. You keep saying it is margin neutral. Can you go through why that is?

Obviously in your buying ahead but you're not sure what the price is. Are you forward curve hedging that all the time or, and, B, you talked about the 207,000 tons that I guess could be a one-off that was hedged properly. Is there any other material that's going through there at different buy and sell points?

Charles McLane - ALCOA Inc - EVP, CFO

No. Those buy and sells will match up in the current period, Brian, because you have an outstanding commitment that has to be met in a future period as far as what your purchases are going to be, and we turned around and lined up what we were going to move it out in the same time period. But we usually don't go that far ahead when we do that.

We do have some fixed — on the other side of it, that was purchase commitment which we do have certain customers that come to us at points in time and will designate that they want what's in the forward curve now for next year's activity, et cetera, and at those we take them outside and then they match up with the requirements that come in from the customer on a forward basis.

This was in essence commitments that we thought we were going to have with our downstream operations over and above what our smelting was running when the economy went in the tank, as I said. And so we have gone through and matched those up and that's why they end up being margin neutral. What was the second part? Okay.



Operator

Our next question comes from the line of Tony Rizzuto with Dahlman Rose. Go ahead.

Tony Rizzuto - Dahlman Rose & Co. - Analyst

Thank you very much. Hi, gentlemen. Just two quick ones here. First of all, the cash flow slide on 15, can you break out the other adjustments line of 697 and then also, Klaus, when you were talking about the global Primary Metal balance and referring to China's annualized rate of output you're factoring in for 2010 of 16.1 million tons, I think China is operating there more or less, and I was wondering how confident you are in that figure for 2010?

Klaus Kleinfeld - ALCOA Inc - President, CEO

Chuck, you want to go first?

Charles McLane - ALCOA Inc - EVP, CFO

Yes, well, the biggest piece of it is if have you to go through, Tony, on the 684 and add back all of the charges in here that are non-cash charges in the earnings for the quarter that we alluded to and they take a host of them including, and it would include disc ops, et et cetera.

There is also different stock comp charges that is are made in every quarter that are added back, but by far a little over 500 of the six something is just non-cash charges in the quarter that are added back to earnings.

Tony Rizzuto - Dahlman Rose & Co. - Analyst

Okay. Very good.

Klaus Kleinfeld - ALCOA Inc - Chairman, CEO, President

And, Tony, I think the point is there that on China the point that I was making is, and I think we have gone through that a number of times. The fundamental situation on China that energy, that they are short in energy, and that they are not an ideal place, particularly for smelting and that there is a lot of other opportunities for taking the power to do something else, and that is exactly the path they have been following.

We have seen that on and on again. We've recently have seen that they have been announcing that there is no new smelter, their license is going to be passed out for the next three years. We've also seen that they have put environmental regulations in place which will lead to a curtailment of roughly 850,000 tons over the next three years.

So that's what we're coming from and I believe that they are going to balance the supply/demand side, so we don't count and that there is going to be similar amounts of imports like we saw last year.

And on top of it always don't forget that there is one thing that we don't see here, it would have required a totally different analysis here on top of it, China has evolved into one of the biggest scrap buyers that you can have on this planet and remelting that and generating new metal that's obviously not included in this. Thank you, Tony.

Operator

Our next question comes from the line of John Redstone with Desjardins. Go ahead.

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John Redstone - Desjardins Securities - Analyst

Yes, good evening, everybody. I'd just like to clarify some comments made on the can sheet market. First of all, I wanted to be sure that what you were saying is that from here on in there are no more caps on the can sheet price?

And, secondly, I wondered if you could clarify what kind of volume difference you are looking for in 2010 because I thought I heard that Chuck said the volumes were going to be down slightly in North America this year and Klaus said they were going to be flat. If you could clarify, that would be very helpful?

Klaus Kleinfeld - ALCOA Inc - President, CEO

Right. I mean one thing I would like to clarify, we have not involuntarily lost any customer and some of you have probably seen the workforce reduction that we're putting in place in Tennessee and Warwick, but we have made some really tough decisions on the rolled product side to change our can sheet pricing as you correctly said.

I mean the metal caps have been eliminated and we have been passing on the increased costs to our customers literally to make sure that we have a long-term sustainable business case here for can sheet as well as end and tab. And I tell you this decision has not been taken lightly, but we need to make sure that this business is also a competitive business which achieves on the long term higher than cost of capital returns which we will be able to achieve.

And we are currently on the lookout in the marketplace to secure appropriate businesses and to, on the mid-term basis I very strongly expect the can sheet business to be a stronger position from our side than weaker. And my remark was referring to the marketplace. My remark was referring to the marketplace.

That's a very simple one. I was speaking to this chart that had the end markets in there and the packaging markets and there you can see a flat to slight growth in the marketplace. Thank you, John.

Operator

Our next question comes from the line of David Stevens with Goldman Sachs. Go ahead.

David Stevens - Goldman Sachs - Analyst

Hi. I was hoping you could provide some color on your cash costs of production. I know in prior quarters have you given us numbers that the alumina would be down 33% for the year and aluminum down 38%. You have been focused on cash.

I was wondering if you could give us an update for over the last quarter what has happened to your cash costs and where you see them going in 2010 as aluminum prices increase with the forward? Thanks.

Charles McLane - ALCOA Inc - EVP, CFO

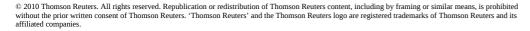
Well, I think I can make — we set goals out there previously and I don't have those in front of me right now, David, but I can tell you that we have been tracking the goals and adjusting them for the currency impact to us, and the indexed energy, not the percent of LME energy but the indexed energy.

And if you adjust for both of those, we're right on target to meeting the previous goals we gave you. And that makes it a difficult thing as we look out now going into 2010, and what the dollar is going to do relative to the LME price and how much that is going to impact your costs. So the energy component that's tied to the LME and the currency have a direct impact on that.

All of the other cost components that we have, as you can see from our costs, our cash sustainability program we've met or exceeded on all the procurement savings.

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Operator

Our next question comes from the line of Kuni Chen with Banc of America. Go ahead.

Kuni Chen - BAS-ML - Analyst

Hi, good evening. I guess my question's on downstream demand, if you go to slide 28, obviously there is sort of a mixed picture as you look across all of the end markets, and certainly in some areas of the metals industry we're starting to see some signs of inventory restocking.

What's your general take on how this all nets out in the context of recovering global demand and where you see your unit volume trends, again, for the downstream businesses trending for the year ahead?

Klaus Kleinfeld - ALCOA Inc - President, CEO

Well, I think if you look at the downstream business, I mean this is very strong in the Aerospace as well as in the Industrial Gas Turbine market. Those two markets, and I think I went through it in depth, continue to — we'll be seeing some stress also in 2010, so we will have to watch it.

There are some positive signs, particularly just recently. I think as you correctly indicated, that there is some positive movement also on the Aerospace side happening and as well as on the Industrial Gas Turbine side happening. So we will need to watch it, but those two markets will, as the chart indicated, those two end markets will continue to see quite a bit of stress there.

I mean, again, it is something that we will watch and we will respond to adequately. It is just not that clear positive trend upward that we were seeing on some other ends.

Operator

Ladies and gentlemen, that does conclude the time that we have for Q&A. I would like to turn the call back over to Klaus Kleinfeld for closing remarks. Please proceed, sir.

Klaus Kleinfeld - ALCOA Inc - President, CEO

Well, first of all, thank you very much all for joining this call. I can't emphasize enough that you will see a continued commitment from Alcoa's management to perform and create value for shareholders. You have seen what we have in mind for 2010. We will continue to watch the marketplace.

The marketplace that trends up in many ways, and but some aspects won't. We'll have to watch. We just talked about this in the last one. You will continue to see a strong cash flow performance and I guess you will also continue to see that we will continue to build on our growth opportunities.

Saudi is a big project. We will execute on that. You will hear more about that, and we continue to have a lot of ideas on how to improve our position in the other business and I gave you a little bit of color on that.

So with that, stay tuned to the station and talk to you all and see you soon. Bye.

Operator

Ladies and gentlemen, thank you for your participation in today's conference. That does conclude the presentation. You may disconnect. Have a wonderful day.

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Exhibit 99.2

[Alcoa Logo]



4th Quarter 2009 Earnings Conference
January 11, 2010

[Alcoa Logo]

Forward-Looking Statements

Today's discussion may include "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Such statements relate to future events and expectations and involve known and unknown risks and uncertainties. Alcoa's actual results or actions may differ materially from those projected in the forward-looking statements. For a summary of the specific risk factors that could cause results to differ materially from those expressed in the forward-looking statements, please refer to Alcoa's Form 10-K for the year ended December 31, 2008, Forms 10-Q for the quarters ended March 31, 2009, June 30, 2009, and September 30, 2009, and other reports filed with the Securities and Exchange Commission.

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[Alcoa Logo]

Chuck McLane
Executive Vice President and Chief Financial Officer

3

[Alcoa Logo]

4th Quarter 2009 Financial Overview

- Cash Sustainability targets achieved
- Cash from operations of \$1.1 billion
- Free cash flow of \$761 million
- Debt-to-cap at 38.6%, down 390 basis points from Q4'08
 - Total debt reduced by \$759 million since 4Q'08
 - Cash on hand of \$1.5 billion
- Loss from continuing operations of \$266 million, or \$0.27 per share
 - Restructuring and special items total \$275 million, or \$0.28 per share
- Negative impact from currency and energy of \$65 million
- Continued end-market weakness compounded by Aero & IGT destocking

[Alcoa Logo]

Revenue Change by Market

| 4Q'09 Third Party Revenue | | Sequential Change | Year-Over-Year Change |
|---------------------------|----------------------|----------------------|--------------------------|
| | Aerospace | (3%) | (21%) |
| 35% 12% 2% | Automotive | 25% | (43%) |
| 270 | B&C | (4%) | (30%) |
| 6% | Comm. Transport | t 8% | (45%) |
| 3% | Industrial Product | ts 1% | (36%) |
| 4% 3% | ■ IGT | (16%) | (9%) |
| 3% | Packaging | 4% | (21%) |
| 15% | ■ Distribution/Other | 11% | (55%) |
| 14% 6% | ■ Alumina | 43% | (26%) |
| | Primary Metals | 39% | (35%) |

Sequential Income Statement Summary

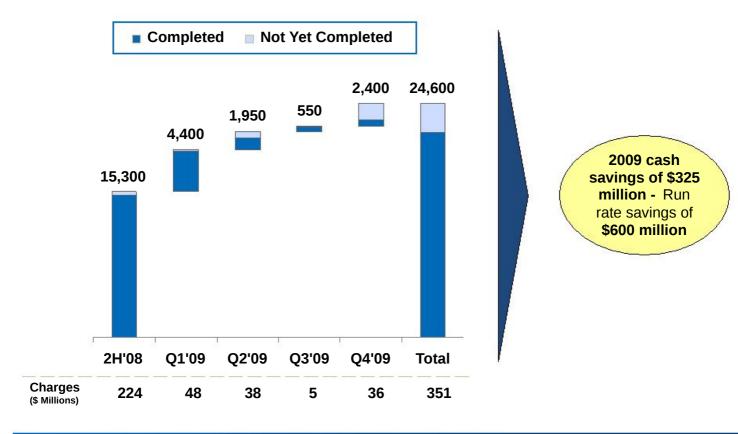
| \$ Millions | 3Q'09 | 4Q'09 | Change |
|--|---------|---------|------------|
| Sales | \$4,615 | \$5,433 | \$818 |
| Cost of Goods Sold | \$3,888 | \$4,905 | \$1,017 |
| COGS % Sales | 84.2% | 90.3% | 6.1 % pts. |
| Selling, General Administrative, Other | \$234 | \$291 | \$57 |
| SGA % Sales | 5.1% | 5.4% | 0.3 % pts. |
| Restructuring and Other Charges | \$17 | \$69 | \$52 |
| Effective Tax Rate | (22.4%) | 34.8% | N/A |
| Income (Loss) from Continuing Operations | \$73 | (\$266) | (\$339) |
| Income (Loss) from Discontinued Operations | \$4 | (\$11) | (\$15) |

4th Quarter Restructuring and Special Items

| \$ Millions | Italy | Other | After-Tax & Non- Controlling Interests | Earnings Per Share | Income Statement Classification | Segment |
|-----------------------|---------|--------|---|-----------------------|------------------------------------|------------------------|
| Restructuring | (\$15) | (\$34) | (\$49) | | Restructuring | Corporate |
| Discrete Tax Items | (\$41) | \$123 | \$82 | | Taxes | Corporate |
| Special Items: | | | | | | |
| Italy Power Drawback | (\$250) | | (\$250) | | Cost of Goods Sold | Primary Metals |
| Environmental Accrual | (\$15) | | (\$15) | | Cost of Goods Sold | Corporate |
| MRN Tax Settlement | | (\$24) | (\$24) | | COGS / Minority Interest | Alumina / Corporate |
| Intalco Repowering | | (\$19) | (\$19) | | Other Income / Expense | Corporate |
| Total | (\$321) | \$46 | (\$275) | (\$0.28) | | , |

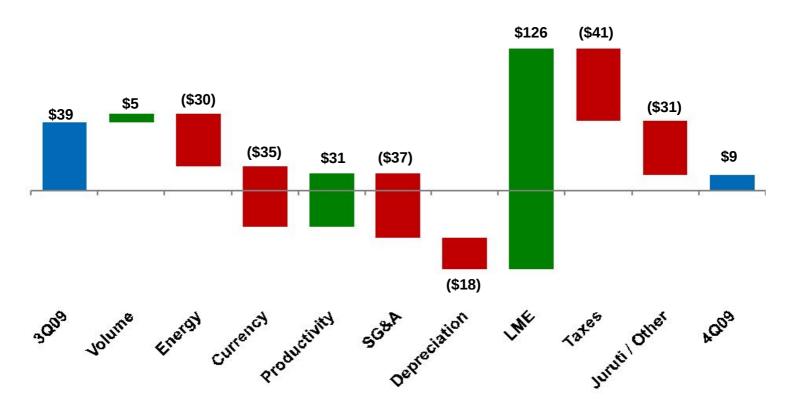
Total Headcount Reduced By 38% Since Q2'08

Headcount Reductions Announced by Quarter



4Q'09 vs. 3Q'09 Earnings Bridge

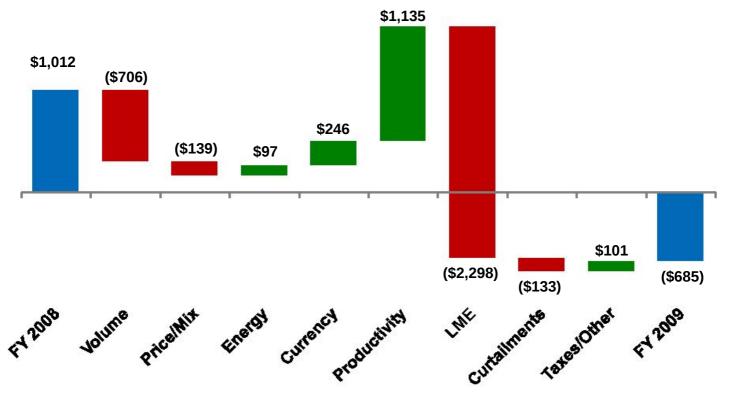
Income from Continuing Operations excluding Restructuring & Other Special Items (\$ millions)



See appendix for reconciliation

2009 vs. 2008 Earnings Bridge

Income (Loss) from Continuing Operations excluding Restructuring & Other Special Items (\$millions)



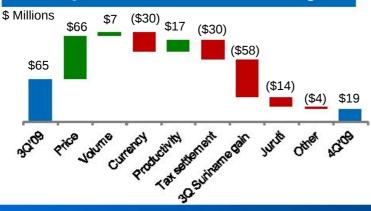
See appendix for reconciliatior

Alumina

4th Quarter Highlights

| | 4Q 08 | 3Q 09 | 4Q 09 |
|---------------------------------------|-------|-------|-------|
| Production (kmt) | 3,776 | 3,614 | 3,897 |
| 3 rd Party Shipments (kmt) | 2,123 | 2,191 | 2,716 |
| 3 rd Party Revenue (\$MM) | 722 | 530 | 760 |
| ATOI (\$MM) | 162 | 65 | 19 |

4th Quarter Performance Bridge



4th Quarter Business Conditions

- Record quarterly production and third party shipments on market demand and Sao Luis ramp up
- Realized 3rd party Alumina price up 15%
- Negative currency impact of \$30 million
- Tax expense related to litigation of \$30 million
- Lower caustic costs and benefits from cash sustainability initiatives
- Ramp-up costs of Juruti bauxite mine \$14 million sequentially

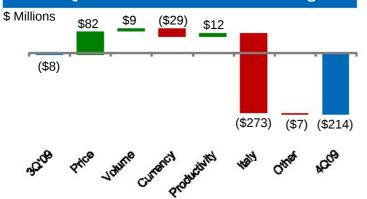
- Pricing to follow two month lag on LME
- Continued benefit from cash sustainability initiatives
- Continued benefit of lower caustic cost
- Higher depreciation on growth projects placed into service

Primary Metals

4th Quarter Highlights

| 00 00 | 4Q 08 | 3Q 09 | 4Q 09 |
|---------------------------------------|-------|-------|-------|
| Production (kmt) | 971 | 881 | 897 |
| 3 rd Party Shipments (kmt) | 807 | 698 | 878 |
| 3 rd Party Revenue (\$MM) | 1,580 | 1,362 | 1,900 |
| 3 rd Party Price (\$/MT) | 2,125 | 1,972 | 2,155 |
| ATOI (\$MM) | (101) | (8) | (214) |

4th Quarter Performance Bridge



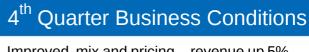
4th Quarter Business Conditions

- Realized pricing up 9%
- Smelter disruption and non-cash cost for Italy power decision negatively affected quarter by \$273 million
- Negative currency impact of \$29 million
- Lower carbon costs
- Productivity gains

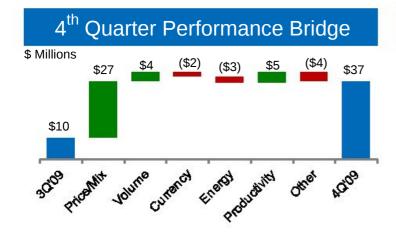
- Pricing to follow 15 day lag
- Continued benefit from cash sustainability initiatives
- Potential Italy curtailment

Flat-Rolled Products

| 4 th Quarter Highlights | | | | | | |
|---|-------|-------|-------|--|--|--|
| ATOI \$ Millions | 4Q 08 | 3Q 09 | 4Q 09 | | | |
| Flat-Rolled Products, excl Russia, China & Other | (9) | 37 | 63 | | | |
| Russia, China & Other | (97) | (27) | (26) | | | |
| Total ATOI | (106) | 10 | 37 | | | |



- Improved mix and pricing revenue up 5%
- Revenue increases in automotive and commercial transportation, offsetting decline in building & construction
- Gains from cash sustainability initiatives
- Year-to-date headcount reduction of 25%



- Cautious demand outlook for aerospace
- Expecting volume loss in North America can sheet in return for longer-term profitability
- Continued benefits from cash sustainability initiatives
- Higher energy costs expected

Engineered Products and Solutions

4th Quarter Highlights

| \$ Millions | 4Q 08 | 3Q 09 | 4Q 09 |
|-------------------------------|-------|-------|-------|
| 3 rd Party Revenue | 1,392 | 1,128 | 1,097 |
| ATOI | 73 | 75 | 57 |
| ATOI % of Revenue | 5.2% | 6.6% | 5.2% |

4th Quarter Performance Bridge



4th Quarter Business Conditions

- Continued destocking in Aerospace supply chain and further decline in IGT sales
- Improved performance in the Commercial Transportation market
- Seasonal impact from year-end holiday shutdowns
- Year over year ATOI % revenue flat with cash sustainability initiatives mitigating a 21% decline in sales

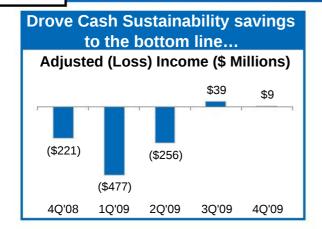
- Weak market conditions
- Continued destocking in aerospace fastener and the turbine markets
- Unfavorable product mix
- Continued benefit from cash sustainability initiatives

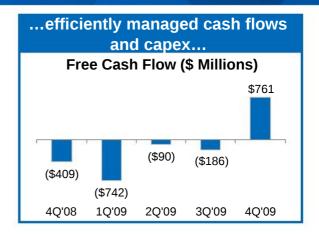
Q4'09 Cash From Operations of \$1.1 Billion

| C | ash Flow | | | |
|---------------------------|-----------|---------|---------|--|
| (\$ Millions) | 4Q'08 | 3Q'09 | 4Q'09 | |
| Net (Loss) Income | (\$1,191) | \$124 | (\$268) | |
| DD&A | 291 | 342 | 369 | |
| Change in Working Capital | 610 | 100 | 522 | 10 day decline in DWC vs. |
| Taxes | (250) | (69) | (170) | Q4'08 |
| Pension Contributions | (38) | (33) | (26) | |
| Other Adjustments | 1,186 | (280) | 697 | |
| Cash From Operations | \$608 | \$184 | \$1,124 | Best CFO since Q2'07 |
| Capital Expenditures | (1,017) | (370) | (363) | |
| Free Cash Flow | (\$409) | (\$186) | \$761 | FCF positive – highest since Q2'03 |

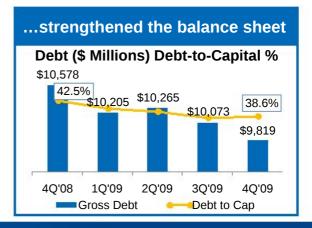
See appendix for free cash flow reconciliation

Undeniably Strong Response To Severe Recession









See appendix for reconciliations of adjusted income (loss) and free cash flov

Klaus Kleinfeld
President and Chief Executive Officer

2009 In Review

Challenging Environment

Historic Price Decline

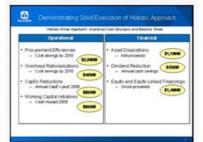


Broad-based Demand Destruction



Alcoa Takes Action...

Holistic Solution:
Operational
&
Financial Actions



...And Delivers

- Equaled best ever safety performance
- Exceeded cash sustainability targets
- Continued growth projects and improved portfolio
- Repowered globally competitive smelters
- FCF positive in 4Q'09
- Strengthened liquidity

Alcoa Lives Its Values Every Day

Safety Incident Rate History and Significant Accreditations in 2009

Best Ever Safety Performance



Strengthened Reputation



Continued Sustainable Growth







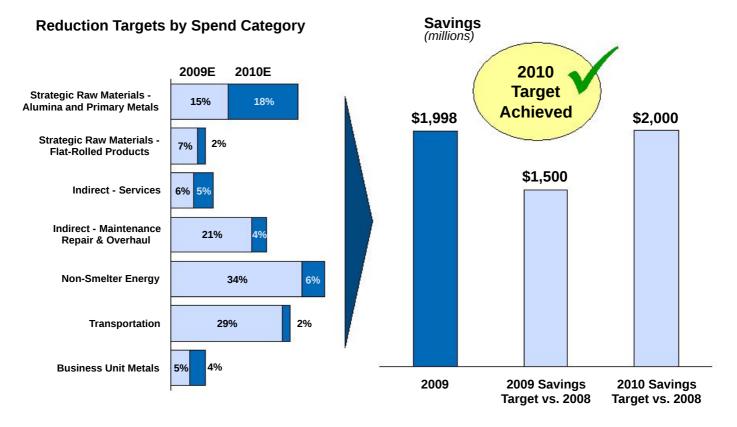


Established Carbon Leadership



Achieved 2010 Procurement Spending Target

Procurement Efficiencies: Reduction Targets



Surpassed 2010 Overhead Savings Target

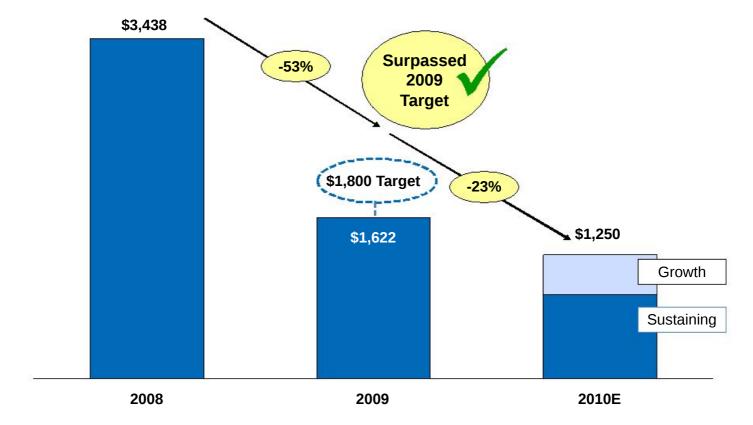
Overhead Rationalization: Reduction Targets and Savings



Overhead includes SG&A, R&D and Plant Administrative Expenses; excludes divestitures

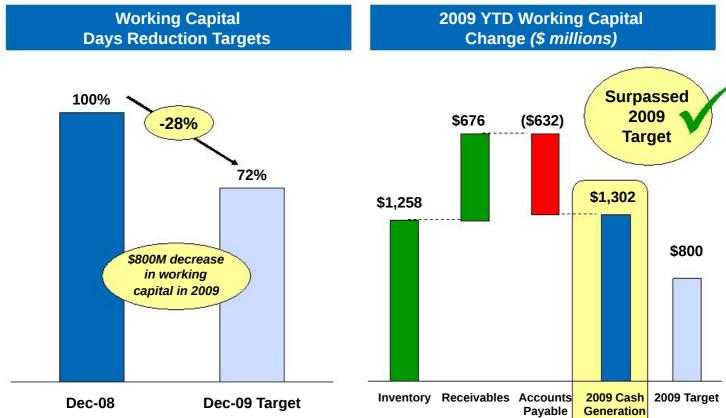
Capital Expenditures of \$1.6B, Down 52% Vs. 2008

Capital Expenditure Reduction: Annual CapEx (\$ millions)



Reduced Working Capital By \$1.3 Billion

Working Capital Initiatives: Targets and Year-to-date Results



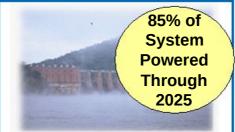
Strengthened Alcoa's Strategic Position In The Downturn

Portfolio: Optimized For Liquidity and Growth

[Alcoa Logo]

- Shining Prospect JV
- AEES Divestiture
- Norway Smelter Asset Exchange
- Suriname Refinery Minority Position Acquisition

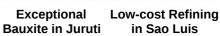
Re-Powering: Secured LT Power for 40% of System



- Quebec 1 MMT
- Spain 500 KMT
- Massena 300 KMT
- Intalco 184 KMT

Growth: Improved Competitive Position









Bohai - One of a Kind Asset in China

Samara – Unmatched Opportunity

Unparalleled Growth Opportunity with Ma'aden JV





- Forms the lowest cost aluminum production complex in the world
- Creates the world's most efficient integrated aluminum complex
- Utilizes fully developed infrastructure, including low-cost natural gas power
- Lowers Alcoa's refining and smelting position on the global cost curve
- Offers flexibility for expansion
- Establishes strategic footprint in fast growing region

Ma'aden JV Capitalizes on Region's Significant Resources

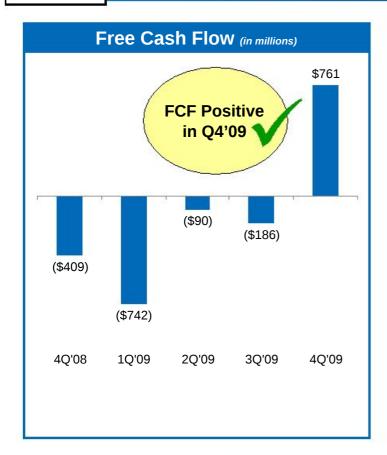
The largest, most efficient vertically integrated aluminum complex in the world

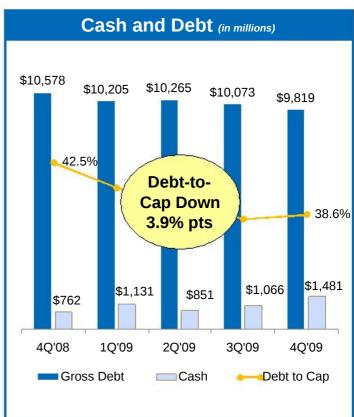
Bauxite Mine Refinery Smelter Rolling Mill

- Al Ba'itha mine
- 4 MMT annually
- 30+ years of reserves
- Direct rail line to refinery
- Operational 2014

- Located at Ras Az Zawr
- 1.8 MMT annually
- Designed for expansion
- Operational 2014
- Co-located with Refinery at Ras Az Zawr
- 740 KMT annually
- Designed for expansion
- Operational 2013
- Co-located with Smelter at Ras Az Zawr
- Up to 460 KMT hot mill
- Body, end and tab stock for aluminum cans
- Operational 2013

FCF Improved and Balance Sheet Strengthened





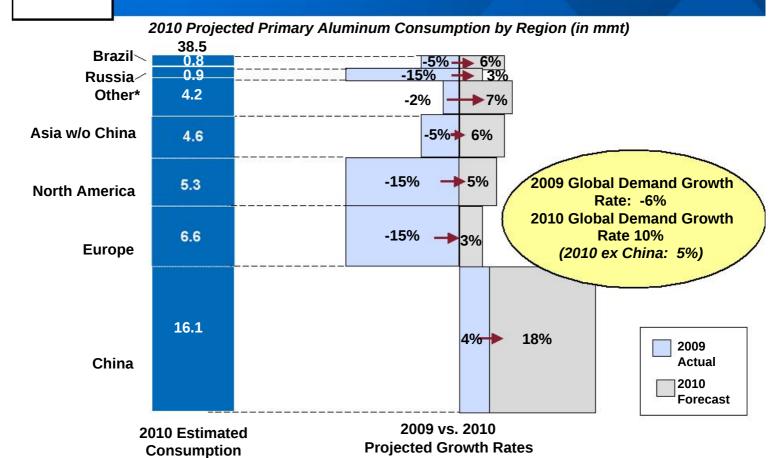
Market Conditions in 2010

Alcoa End Markets: Current Assessment of 2010 vs. 2009 Conditions

| | North America | Europe | China | Global |
|--------------------------------------|--|--|------------------------|---|
| Aerospace | | | | Deliveries expected to decline |
| Automotive | 5%-10% sales growth | 3%-8% sales decline | 5%-10% sales growth | 2%-7% sales growth |
| Heavy Truck & Trailer | 5% sales growth | 5%-10% sales growth | 3%-8% sales growth | 5%-10% sales growth |
| Beverage Can Packaging | Sales expected to be flat | Relatively flat sales (2%-3% increase) | 7% sales growth | Sales expected to be flat |
| Commercial Building and Construction | 24%-3 <mark>1%</mark> sales decline | 6%-8% sales decline | 6%-10% sales growth | 2%-4% sales decline |
| Industrial Gas Turbine | | | | 25%-30% heavy duty gas turbine build rate decline |

Source: Alcoa analysis

Projecting 10% Consumption Growth in 2010



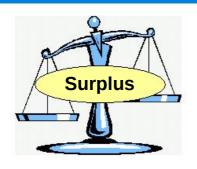
*Other consists of: Middle East, India, Latin America ex Brazil and Rest of World

Source: Alcoa analysis 29

2010 Global Primary Metal Balance

2010E Primary Metal Supply / Demand Balance (in kmt)

China Western World





| (Deficit) / Surplus | 305 | (Deficit) / Surplus | 925 |
|----------------------------------|----------|---------------------------------|----------|
| Imports from West | 105 | Exports to China | (105) |
| Demand | (16,100) | Demand | (22,500) |
| Total Supply | 16,300 | Total Supply | 23,530 |
| 2010 Brown//Greenfield Expansion | 200 | 2010 Brown/Greenfield Expansion | 745 |
| 2010 Restarts or Curtailments | 0 | 2010 Restarts or Curtailments | (365) |
| 2010 Annualized Run Rate | 16,100 | 2010 Annualized Run Rate | 23,150 |

Source: Alcoa estimates, Brook Hunt, CRU, CNIA, IAI

2010 Global Alumina Balance

2010E Alumina Supply / Demand Balance (in kmt)



| China | |
|----------------------------|----------|
| 2010 Annualized Run Rate | 25,900 |
| Imports from Western World | 5,000 |
| Supply | 30,900 |
| Demand | (30,900) |
| (Deficit) / Surplus | 0 |

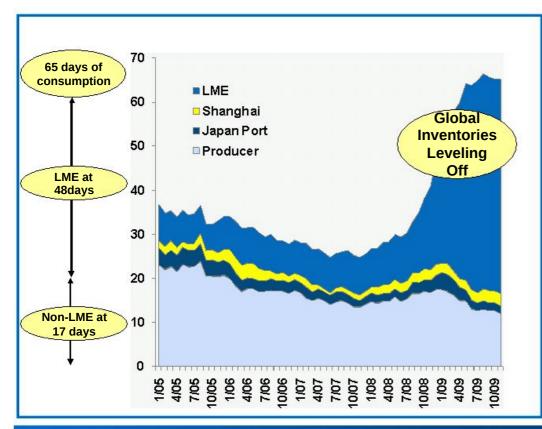
| Western World | |
|--------------------------|----------|
| 2010 Annualized Run Rate | 50,750 |
| Exports to China | (5,000) |
| Supply | 45,750 |
| Demand | (45,000) |
| (Deficit) / Surplus | 750 |

Source: Alcoa estimates, CRU, CNIA, IAI, as of 11/24/09



Tight Physical Conditions Driving Regional Premiums

Global inventory days of consumption and regional premiums





Source: Bloomberg, IAI

Financial Participants Responding to Strong Forward Curve

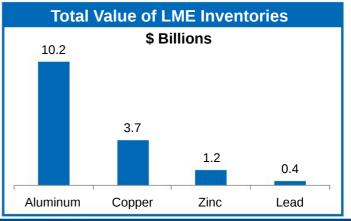


3.9% 3.1% Aluminum Zinc Lead Copper

Percentage Change in Forward Curves

Return Mechanics



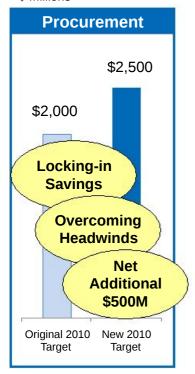


Source: Bloomberg 33

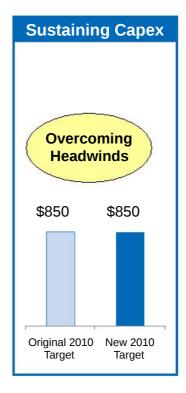
Aggressively Pursuing 2010 Operational Targets

2010 Cash Sustainability Operational Targets and Actual Performance

\$ Millions









Conditions Improve in 2010 – We Maintain Aggressive Stance

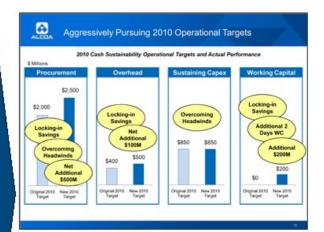
Market Environment

- Key end-markets improve vs. 2009; absolute levels still low
- Aluminum market in modest surplus
- Currency and energy cost headwinds persist

Alcoa Actions

- Aggressively pursuing 2010 operational targets
- Focusing on balance sheet strength
- Optimizing businesses for improved market conditions

2010 Commitments



Free Cash Flow Positive

Additional Information

Matthew E. Garth Director, Investor Relations

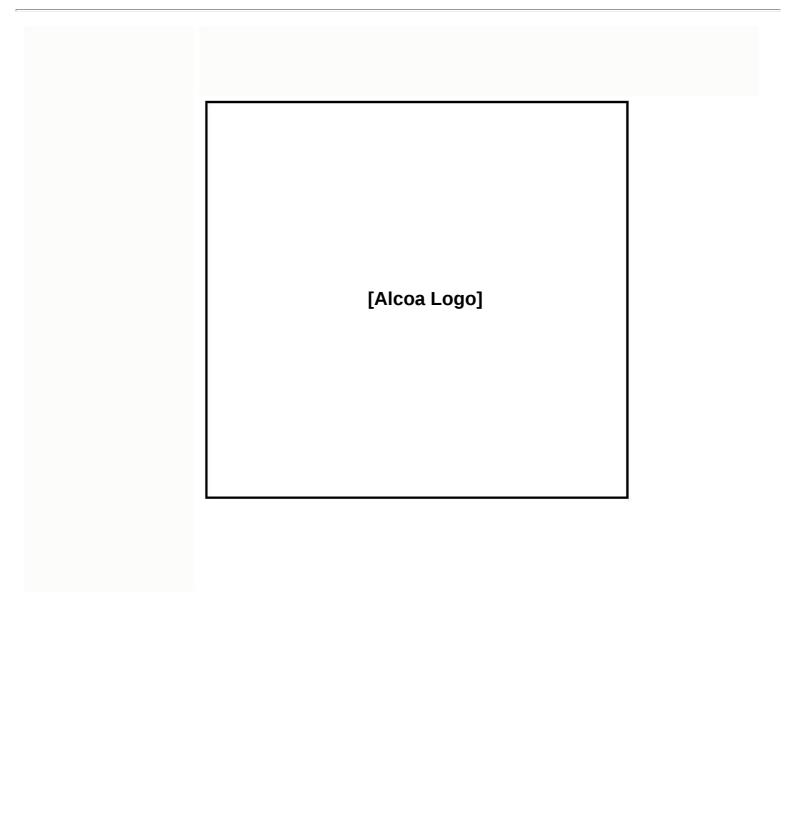
[Alcoa Logo]

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www.alcoa.com



Effective Tax Rate

| \$ Millions | 1Q'09 | 2Q'09 | 3Q'09 | 4Q'09 | 2009 |
|---|---------|---------|---------|---------|-----------|
| (Loss) income from continuing operations before income taxes | (\$777) | (\$425) | \$98 | (\$394) | (\$1,498) |
| Benefit for income taxes | (\$307) | (\$108) | (\$22) | (\$137) | (\$574) |
| Effective tax rate as reported | 39.5% | 25.4% | (22.4%) | 34.8% | 38.3% |
| | | | | | |
| Discrete tax (benefits) provisions: | | | | | |
| Discrete items | (\$28) | | | (\$82) | (\$110) |
| Nondeductible Italian losses | | | | \$98 | \$98 |
| After-tax restructuring items | (\$11) | | (\$8) | | (\$19) |
| Subtotal - Discrete tax (benefits) provisions | (\$39) | \$0 | (\$8) | \$16 | (\$31) |
| Benefit for income taxes excluding discrete tax (benefits) provisions | (\$268) | (\$108) | (\$14) | (\$153) | (\$543) |
| Effective tax rate excluding discrete tax (benefits) provisions | 34.5% | 25.4% | (14.3%) | 38.8% | 36.2% |
| | | | | | |
| Charge (benefit) for adjustments to year-to-date effective tax rate | N/A | \$25 | (\$48) | (\$10) | (\$34) |

Effective tax rate, excluding discrete tax items is a non-GAAP financial measure. Management believes that the Effective tax rate, excluding discrete tax items is meaningful to investors because it provides a view of Alcoa's operational tax rate.

Reconciliation of ATOI to Consolidated Net (Loss) Income Attributable to Alcoa

(in millions)

| | 4Q08 | 2008 | 10 | Q09 | <u>20</u> | 209 | 3 | Q09 | 4 | Q09 | 2 | 009 |
|--|------------|----------|----|-------|-----------|------------------|----|------|----|-------|------|--------|
| Total segment ATOI | \$ 28 | \$ 2,199 | \$ | (143) | \$ | (132) | \$ | 142 | \$ | (101) | \$ | (234) |
| Unallocated amounts (net of tax): | | | | , , | | ` , | | | | ` ' | | ` , |
| Impact of LIFO | 73 | (7) | | 29 | | 39 | | 80 | | 87 | | 235 |
| Interest income | 4 | 35 | | 1 | | 8 | | (1) | | 4 | | 12 |
| Interest expense | (81) | (265) | | (74) | | (75) | | (78) | | (79) | | (306) |
| Noncontrolling interests (1) | ` _ ` | (221) | | (10) | | ` 5 [°] | | (47) | | (9) | | (61) |
| Corporate expense | (78) | (328) | | (71) | | (70) | | (71) | | (92) | | (304) |
| Restructuring and other charges | (637) | (693) | | (46) | | (56) | | (3) | | (50) | | (155) |
| Discontinued operations | (262) | (303) | | (17) | | (142) | | 4 | | (11) | | (166) |
| Other | (238) | (491) | | (166) | | (31) | | 51 | | (26) | | (172) |
| Consolidated net (loss) income attributable to | | | | | | | | | | | | |
| Alcoa | \$ (1,191) | \$ (74) | \$ | (497) | \$ | (454) | \$ | 77 | \$ | (277) | \$ (| 1,151) |

⁽¹⁾ On January 1, 2009, Alcoa adopted changes issued by the Financial Accounting Standards Board to consolidation accounting and reporting. These changes, among others, require that minority interests be renamed noncontrolling interests for all periods presented.

Reconciliation of Adjusted (Loss) Income

| (in millions) | | | Quarter ended | | 1 | l Year | ended |
|---|----------------------|-------------------|------------------|-----------------------|----------------------|----------------------|----------------------|
| ` , | December 31, 2008 | March 31, 2009 | June 30, 2009 | September 30, 2009 | December 31, 2009 | December 31, 2008 | December 31, 2009 |
| Net (loss) income attributable to Alcoa | \$ (1,191) | \$ (497) | \$ (454) | \$ 77 | \$ (277) | \$ (74) | \$ (1,151) |
| (Loss) income from discontinued operations | (262) | (17) | (142) | 4 | (11) | (303) | (166) |
| (Loss) income from continuing operations attributable to Alcoa | (929) | (480) | (312) | 73 | (266) | 229 | (985) |
| Restructuring and other charges | 614 | 46 | 56 | 1 | 49 | 670 | 152 |
| Discrete tax items* | 65 | (28) | _ | _ | (82) | 84 | (110) |
| Special items** | 29 | (15) | <u> </u> | (35) | 308 | 29 | 258 |
| (Loss) income from continuing operations attributable to Alcoa | . (95) | A (1== | . (557) | | _ | . | 4 (057) |
| as adjusted | <u>\$ (221)</u> | <u>\$ (477)</u> | <u>\$ (256)</u> | \$ 39 | \$ 9 | <u>\$ 1,012</u> | <u>\$ (685)</u> |

(Loss) income from continuing operations attributable to Alcoa – as adjusted is a non-GAAP financial measure. Management believes that this measure is meaningful to investors because management reviews the operating results of Alcoa excluding the impacts of restructuring and other charges, discrete tax items, and special items. There can be no assurances that additional restructuring and other charges, discrete tax items, and special items will not occur in future periods. To compensate for this limitation, management believes that it is appropriate to consider both (Loss) income from continuing operations attributable to Alcoa determined under GAAP as well as (Loss) income from continuing operations attributable to Alcoa – as adjusted.

^{*} Discrete tax items include the following: a benefit for the reorganization of an equity investment in Canada (-\$71), a charge for the write-off of deferred tax assets related to operations in Italy (\$41), a benefit for a tax rate change in Iceland (-\$31), and a benefit for the reversal of a valuation allowance on net operating losses in Norway (-\$21) for the quarter ended December 31, 2009; a benefit for a tax law change in Canada for the quarter ended March 31, 2009; a charge for non-cash tax on repatriated earnings for the quarter ended December 31, 2008; and, the previously mentioned item for the quarter ended December 31, 2008 and a charge related to the sale of the Packaging and Consumer businesses for the year ended December 31, 2008.

^{**} Special items include the following: charges related to a recent European Commission's ruling on electricity pricing for smelters in Italy (\$250), a tax settlement related to an equity investment in Brazil (\$24), an estimated loss on excess power at our Intalco smelter (\$19), and an environmental accrual for smelters in Italy (\$15) for the quarter ended December 31, 2009; a gain on an acquisition in Suriname for the quarter ended September 30, 2009; a gain on the Elkem/SAPA swap (\$133) and a loss on the sale of Shining Prospect (\$118) for the quarter ended March 31, 2009; and, charges for environmental reserve (\$26), obsolete inventory (\$16), and accounts receivable reserve (\$11), and a refund of an indemnification payment (\$24) for the quarter ended December 31, 2008.



Reconciliation of Free Cash Flow

| (in millions) | | | Quarter ended | | |
|-------------------------------|----------------------|--------------------------|-------------------------|------------------------------|----------------------|
| | December 31, 2008 | March 31, <u>2009</u> | June 30, <u>2009</u> | September 30, <u>2009</u> | December 31, 2009 |
| Cash provided from operations | \$ 608 | \$ (271) | \$ 328 | \$ 184 | \$ 1,124 |
| Capital expenditures* | <u>(1,017)</u> | <u>(471)</u> | (418) | (370) | (363) |
| Free cash flow | <u>\$ (409</u>) | <u>\$ (742</u>) | <u>\$ (90</u>) | <u>\$ (186</u>) | <u>\$ 761</u> |

^{*} Capital expenditures for the quarters ended December 31, 2008, March 31, 2009, and June 30, 2009, include \$9, \$3, and \$2, respectively, related to discontinued operations.

| (in millions) | Two month period ended February 28, 2009 | Ten month period ended December 31, 2009 | Year ended December 31, 2009 |
|-------------------------------|--|--|------------------------------|
| Cash provided from operations | \$ (708) | \$ 2,073 | \$ 1,365 |
| Capital expenditures** | (298) | (1,324) | (1,622) |
| Free cash flow | (1,006) | \$ 749 ===== | \$ (257) |

^{**} Capital expenditures for the two-month period ended February 28, 2009 and the ten-month ended period December 31, 2009, include \$2 and \$3, respectively, related to discontinued operations.

Free Cash Flow is a non-GAAP financial measure. Management believes that this measure is meaningful to investors because management reviews cash flows generated from operations after taking into consideration capital expenditures due to the fact that these expenditures are considered necessary to maintain and expand Alcoa's asset base and are expected to generate future cash flows from operations. It is important to note that Free Cash Flow does not represent the residual cash flow available for discretionary expenditures since other non-discretionary expenditures, such as mandatory debt service requirements, are not deducted from the measure.

Other Reconciliations

| Net | Debt |
|-----|------|
|-----|------|

| | Year e | | |
|---------------------------------|----------------------|----------------------|------------|
| (in millions) | December 31, 2008 | December 31, 2009 | Change |
| Total debt ¹ | \$ 10,578 | \$ 9,819 | \$ (759) |
| Less: Cash and cash equivalents | 762 | | 719 |
| Net Debt | \$ 9,816 | \$ 8,338 | \$ (1,478) |

Debt-to-Capital

| Dest to Capital | As of December 31, 2009 | | | |
|---|-------------------------|--|-----------------------------|--|
| (\$ in millions) | Debt-to-Capital | Hypothetical debt ₂ <u>repaymen</u> t | Adjusted Debt-to-Capital | |
| Total debt ¹ | \$ 9,819 | \$ 1,000 | \$ 8,819 | |
| Capital: Total debt Convertible securities of | \$ 9,819 40 | \$ 1,000 - | \$ 8,819 40 | |
| subsidiary Total equity | 15,552 | - h 1 000 | 15,552 | |
| Sub-total | \$ 25,411 | \$ 1,000 | \$ 24,411 | |
| Debt-to-Capital | 38.6% | | 36.1% | |

¹ Total debt includes short-term borrowings, commercial paper, long-term debt due within one year, and Long-term debt, less amount due within one year from the Consolidated Balance Sheet as of December 31, 2009 and 2008.

Net Debt and Debt-to-Capital are non-GAAP financial measures. Management believes that these measures are meaningful to investors because they provide further insight to Alcoa's liquidity and leverage position. Management also believes that it is appropriate to consider both Total debt and Debt-to-Capital prior to any adjustment as well as Net Debt and Debt-to-Capital after adjustments.

 $^{^2\,}$ Hypothetical debt repayment is based on cash and cash equivalent of \$1,481 millions as of December 31, 2009.

Other Reconciliations

Days Working Capital

| | Quarte | | |
|--|--|-----------------------|--------|
| (\$ in millions) | December 31, 2008 | December 31, 2009 | Change |
| Receivables from customers, less allowances Add: Inventories Less: Accounts payable, trade Working Capital | \$ 1,883 3,238 2,518 \$ 2,603 | \$ 1,529 2,328 | |
| Sales Less: businesses classified as held for | \$ 5,688 | \$ 5,433 | |
| sale Adjusted Sales ¹ | \$ 5,619 | \$ 5,369 | |
| Days Working Capital | 42.6 | 32.6 | (10.0) |

Days Working Capital = Working Capital divided by (Adjusted Sales/number of days in the quarter)

¹ Adjusted Sales is a non-GAAP financial measure and is being used to calculate Days Working Capital to be consistent with the fact that the working capital components of the businesses classified as held for sale (the Global Foil and Transportation Products Europe businesses) are not included in the Working Capital amounts above under accounting principles generally accepted in the U.S.

| Cost of Goods Sold % Sales | Quarter ended |
|--|----------------------|
| (\$ in millions) | December 31, 2009 |
| Cost of goods sold (COGS) Less: Special items and buy/resell activity ² | \$ 4,905 714 |
| Adjusted Cost of goods sold ³ | \$ 4,191 |
| Sales Less: buy/resell activity ² | \$ 5,433 419 |
| Adjusted Sales ³ | \$ 5,014 |
| COGS % Sales | 83.6% |

² Special items include the following: charges related to a recent European Commission's ruling on electricity pricing for smelters in Italy (\$250), a tax settlement related to an equity investment in Brazil (\$30), and an environmental accrual for smelters in Italy (\$15). The buy/sell activity relates to Alcoa's Primary Metals segment.

³ Adjusted Cost of goods sold and Adjusted Sales are non-GAAP financial measures and are being used to calculate COGS % Sales because management reviews the operating results of Alcoa excluding the impacts of special items, among others, and the aluminum buy/sell activity affects both components by the same amount. There can be no assurances that special items will not occur in future periods.